Disclosure Statement Pursuant to the Pink Basic Disclosure Guidelines

United Energy Corporation

A Nevada Corporation

101 E Park Blvd, 6th Floor,
Plano, Texas 75074

https://unrgcorp.com/

469-209-5829

SIC – 1389

Annual Report

For the Period Ending: December 31, 2021 (the "Reporting Period")

As of December 31, 2021, the number of shares outstanding of our Common Stock was: 246,467,634

As of December 31, 2020, the number of shares outstanding of our Common Stock was: 161,019,876

As of December 31, 2019, the number of shares outstanding of our Common Stock was: 76,504,985

Indicate by check mark whether the company is a shell company (as defined in Rule 405 of the Securities Act of 1933 and Rule 12b-2 of the Exchange Act of 1934):

Yes: ☐ No: ☒

Indicate by check mark whether the company's shell status has changed since the previous reporting period:

Yes: ☐ No: ☒

Indicate by check mark whether a Change in Control of the company has occurred over this reporting period:

Yes: ☐ No: ☒

1) Name of the issuer and its predecessors (if any)

In answering this item, provide the current name of the issuer any names used by predecessor entities, along with the dates of the name changes.

United Energy Corp. 03-1996- Present
Aztec Silver Mining Co. July 1971-March 1996

The state of incorporation or registration of the issuer and of each of its predecessors (if any) during the past five years; Please also include the issuer's current standing in its state of incorporation (e.g. active, default, inactive):

United Energy Corporation herein referred to as "UNRG" or the "Company." The company is in good standing with the state of Nevada.

Describe any trading suspension orders issued by the SEC concerning the issuer or its predecessors since inception:

None

List any stock split, stock dividend, recapitalization, merger, acquisition, spin-off, or reorganization either currently anticipated or that occurred within the past 12 months:

On October 31, 2019, United Energy Corporation (the "Company") entered into a Share Exchange agreement with ("RIGX"). Pursuant to the terms of the agreement in exchange for 100% of the Rigworx, Inc. shares (45,000,000 shares) the Company will issue in the name of the RIGX Stockholder a stock certificate for 45,000,000 shares of its common stock. The Merger will be accounted for as a "reverse acquisition" and recapitalization.

On February 7, 2020, Rigworx, Inc. acquired Attis Oil and Gas, LLC. Attis' core asset is 160 acres of oil and gas leasehold in Moore County, Texas. The company intends to drill into the Red Cave formation.

On January 4th, 2021, the company had approximately 7 oil and gas leases in various Oklahoma counties and 200 non-producing wells. The company entered into a purchase and sale agreement with SW Capital, LLC in which it purchased the leases and wells from the Company in exchange for $300,200 of the company's debt and liabilities associated with the properties. The sale has been finalized.

On February 1, 2021, The Company purchased from Micronizing Technologies, LLC an Oil Shale Processing License using its PulseWave Technology. With the License, the Company also acquired an Option ("the Option") to acquire the Master Oil Shale Processing License that includes certain exclusive rights to process oil shale materials and to Sub-License the oil shale processing rights within certain territories.

On March 1, 2021, United Energy Corporation entered into a settlement agreement with Alluwe Partners, L.P. and Miskimon Energy, LLC to return previously purchased oil and gas leases known as the Cotton and Alluwe leases. In exchange for returning the leases, Alluwe Partners and Miskimon Energy agree to release two promissory notes owed by United Energy totaling $440,000. This settlement has been finalized.

On July 21, 2021, United Energy purchased 73 oil and gas wells on approximately 10,000 acres from Montclair Energy, LLC. As of the date of this report, the purchase has been finalized.

On August 1, 2021, the Company purchased 100% ownership of Cotton Valley Oil and Gas, LLC ("Cotton Valley"), including all assets and liabilities from Haney Energy LLC for a total purchase price of $534,400, including the issuance of 500,000 shares of common stock with a fair value of $99,400. Cotton Valley's assets consist primarily of oil and gas leases, wells, equipment and contracts in the Oklahoma region known as the Cherokee Basin.

Also, the Company purchased 100% ownership of Entransco Energy, LLC ("Entransco") on August 1, 2021, including all assets and liabilities from an individual for a total purchase price of $30,000. Entransco Energy, LLC is a licensed and bonded operator in Oklahoma and Kansas. Entransco's assets consist primarily of oil and gas leases, wells, equipment and contracts in the Oklahoma region known as the Cherokee Basin.

On September 2, 2021, United Energy entered into a Letter of Intent with Jubilee Exploration, LLC. The purchase included approximately 500 wells and a purported 60,000 acres of oil and gas leasehold. After a due diligence review of the assets, it was determined that the wells were conveyed to Jubilee as wellbore only assignments. As a result of that finding, United

Energy is not contemplating the acquisition of Jubilee Exploration or its wells at this time.

On September 18, 2021, United Energy entered into a Letter of Intent with NOGP, Inc. to purchase the Wagoner County Pipeline and related oil and gas assets formerly owned by Red Fork Energy. The approximately 140-mile pipeline contains transmission lines between 3” and 16” in size and an approximately 7 mile 12” steel high pressure pipeline. The asset includes 5,000+ acres of oil and gas leasehold containing 89 wells primarily producing from the Woodford Shale. As of the date of this report, the purchase is still pending title review but is expected to close in 2022.

On October 22, 2021, United Energy entered into a Purchase and Sale Agreement with Gateway Resources USA, Inc. and its associated parties to acquire the company and its approximately 2,200+ wells on approximately 200,000 acres and associated pipelines and transmissions lines. Due to the size and complexity of the asset, the acquisition is still pending due to finalization of terms and due diligence. The acquisition is expected to be finalized in 2022.

On various dates between July 23, 2021 and January 7, 2022, the Company purchased a total of 12.5% interest in Integrity Terminals, LLC (“Integrity”) from Diamond Rose Development, LLC for a total purchase price of $75,000, of which $70,000 was paid during 2021.

On December 23, 2021, the Company exercised its Option to acquire the Master World-Wide Oil Shale License (“World-Wide License”) that would allow the Company to sub-license the technology to other oil shale mining companies throughout the world. The Company paid an additional $150,000 for the exercise of the Option, paid in ten monthly installments of $10,000 and a final payment of $50,000 on December 23, 2021. The technology, developed by Micronizing Technologies, LLC, a Texas limited liability company (“Licensor”) reduces particle sizes to granular or submicronic of various materials. This process allows for the clean removal and liberation of the desirable organic material, known as kerogen, from raw oil shale ore prior to the retorting process.

The address(es) of the issuer’s principal executive office:

101 E Park Blvd, 6th Floor, Plano, Texas 75074

The address(es) of the issuer’s principal place of business:
Check box if principal executive office and principal place of business are the same address: ☒

Has the issuer or any of its predecessors ever been in bankruptcy, receivership, or any similar proceeding in the past five years?

Yes: ☐ No: ☒

2) Security Information

Trading symbol:	UNRG	
Exact title and class of securities outstanding:	Common Stock (“Common Stock”)	
CUSIP:	910900208	
Par or stated value:	$0.0001	
Total shares authorized:	425,000,000	as of date: April 1, 2022
Total shares outstanding:	246,467,634	as of date: December 31, 2021
Number of shares in the public float:	35,041,790	as of date: December 31, 2021
Total number of shareholders of record:	594	as of date: December 31, 2021

Additional class of securities (if any):

Trading symbol:	N/A	
Exact title and class of securities outstanding:	Series A Preferred Stock (“Series A Preferred”)	
CUSIP:	N/A	
Par or stated value:	$0.0001	
Total shares authorized:	5,000,000	as of date: April 1, 2022
Total shares outstanding:	5,000,000	as of date: December 31, 2021

Additional class of securities (if any):

Trading symbol: N/A
Exact title and class of securities outstanding: Series B Preferred Stock ("Series B Preferred")
CUSIP: N/A
Par or stated value: $0.0001
Total shares authorized: 70,000,000 as of date: April 1, 2022
Total shares outstanding: 0 as of date: December 31, 2021

Transfer Agent

Name: Securities Transfer Corporation
Address: 2901 Dallas Parkway, Suite 380
Address 2: Plano, TX 75093
Phone: +1 (469) 633-0101
Email: info@stctransfer.com

Is the Transfer Agent registered under the Exchange Act? Yes: ☒ No: ☐

Item 3. Issuance History

Check this box to indicate there were no changes to the number of outstanding shares within the past two completed fiscal years and any subsequent periods: ☐

Number of Shares outstanding as of 12/31/2020	Beginning Balance: Common: 161,019,876 Series A Preferred: 5,000,000 Series B Preferred: 0		*Right-click the rows below and select "Insert" to add rows as needed.						
Date of Transaction	**Transaction type (e.g. new issuance, cancellation, Shares returned to treasury)**	**Number of Shares Issued (or cancelled)**	**Class of Securities**	**Value of shares issued ($/per share) at Issuance**	**Were the shares issued at a discount to market price at the time of issuance? (Yes/No)**	**Individual/ Entity Shares were issued to (entities must have individual with voting / investment control disclosed).**	**Reason for share issuance (e.g. for cash or debt conversion) OR Nature of Services Provided (if applicable)**	**Restricted or Unrestricted as of this filing?**	**Exemption or Registration Type?**
8/1/2021	**New Issuance**	**250,000**	**Common Stock**	**$0.0001**	**Yes**	**K. Stillwagon**	**Services**	**Restricted**	**4(a)(2)**
9/22/2021	**New Issuance**	**80,000**	**Common Stock**	**$0.0001**	**Yes**	**J. Carvajal**	**Cash**	**Restricted**	**4(a)(2)**
10/1/2021	**New Issuance**	**105,000**	**Common Stock**	**$0.0001**	**Yes**	**D. Campbell**	**Cash**	**Restricted**	**4(a)(2)**
10/1/2021	**New Issuance**	**1,000,000**	**Common Stock**	**$0.0001**	**Yes**	**K. Chapman**	**Services**	**Restricted**	**4(a)(2)**
10/1/2021	**New Issuance**	**1,000,000**	**Common Stock**	**$0.0001**	**Yes**	**N. Flores**	**Services**	**Restricted**	**4(a)(2)**
10/7/2021	**New Issuance**	**150,000**	**Common Stock**	**$0.0001**	**Yes**	**J. Robinson**	**Cash**	**Restricted**	**4(a)(2)**
10/7/2021	**New Issuance**	**100,000**	**Common Stock**	**$0.0001**	**Yes**	**T. Cardinal**	**Cash**	**Restricted**	**4(a)(2)**
10/13/2021	**New Issuance**	**1,000,000**	**Common Stock**	**$0.0001**	**Yes**	**C&D Reading**	**Cash**	**Restricted**	**4(a)(2)**
10/14/2021	**New Issuance**	**200,000**	**Common Stock**	**$0.0001**	**Yes**	**N. Renfro**	**Cash**	**Restricted**	**4(a)(2)**

10/14/2021	**New Issuance**	**40,000**	**Common Stock**	**$0.0001**	**Yes**	**R. Renfro**	**Cash**	**Restricted**	**4(a)(2)**
10/15/2021	**New Issuance**	**500,000**	**Common Stock**	**$0.0001**	**No**	**Haney Energy LLC**	**Asset Purchase**	**Restricted**	**4(a)(2)**
10/15/2021	**New Issuance**	**100,000**	**Common Stock**	**$0.0001**	**Yes**	**C. Sparks**	**Cash**	**Restricted**	**4(a)(2)**
10/18/2021	**New Issuance**	**500,000**	**Common Stock**	**$0.0001**	**Yes**	**S. McBrayer**	**Cash**	**Restricted**	**4(a)(2)**
10/18/2021	**New Issuance**	**100,000**	**Common Stock**	**$0.0001**	**Yes**	**J. Bryant**	**Cash**	**Restricted**	**4(a)(2)**
10/19/2021	**New Issuance**	**200,000**	**Common Stock**	**$0.0001**	**Yes**	**M. Sohlden**	**Cash**	**Restricted**	**4(a)(2)**
10/19/2021	**New Issuance**	**200,000**	**Common Stock**	**$0.0001**	**Yes**	**J. Hofferth**	**Cash**	**Restricted**	**4(a)(2)**
10/19/2021	**New Issuance**	**50,000**	**Common Stock**	**$0.0001**	**Yes**	**D&K Godfrey**	**Cash**	**Restricted**	**4(a)(2)**
10/19/2021	**New Issuance**	**50,000**	**Common Stock**	**$0.0001**	**Yes**	**J. Harter**	**Cash**	**Restricted**	**4(a)(2)**
10/21/2021	**New Issuance**	**250,000**	**Common Stock**	**$0.0001**	**Yes**	**C. Grasser**	**Cash**	**Restricted**	**4(a)(2)**
10/22/2021	**New Issuance**	**250,000**	**Common Stock**	**$0.0001**	**Yes**	**E. Montiel**	**Cash**	**Restricted**	**4(a)(2)**
10/25/2021	**New Issuance**	**30,000**	**Common Stock**	**$0.0001**	**Yes**	**B. Jalomo**	**Cash**	**Restricted**	**4(a)(2)**
10/28/2021	**New Issuance**	**250,000**	**Common Stock**	**$0.0001**	**Yes**	**M. Luna**	**Cash**	**Restricted**	**4(a)(2)**
10/28/2021	**New Issuance**	**50,000**	**Common Stock**	**$0.0001**	**Yes**	**M. Martinez**	**Cash**	**Restricted**	**4(a)(2)**
10/28/2021	**New Issuance**	**5,000,000**	**Common Stock**	**$0.0001**	**Yes**	**Jenkins Trust**	**Cash**	**Restricted**	**4(a)(2)**
10/28/2021	**New Issuance**	**5,000,000**	**Common Stock**	**$0.0001**	**Yes**	**Jenkins Trust**	**Cash**	**Restricted**	**4(a)(2)**
10/29/2021	**New Issuance**	**100,000**	**Common Stock**	**$0.0001**	**Yes**	**E. Robson**	**Cash**	**Restricted**	**4(a)(2)**
10/29/2021	**New Issuance**	**80,000**	**Common Stock**	**$0.0001**	**Yes**	**R. Smith Jr.**	**Cash**	**Restricted**	**4(a)(2)**
10/29/2021	**New Issuance**	**40,000**	**Common Stock**	**$0.0001**	**Yes**	**L. Hoyt**	**Cash**	**Restricted**	**4(a)(2)**
10/29/2021	**New Issuance**	**60,000**	**Common Stock**	**$0.0001**	**Yes**	**R. Wright**	**Cash**	**Restricted**	**4(a)(2)**
10/29/2021	**New Issuance**	**60,000**	**Common Stock**	**$0.0001**	**Yes**	**R. Trujillo**	**Cash**	**Restricted**	**4(a)(2)**
11/1/2021	**New Issuance**	**1,850,000**	**Common Stock**	**$0.0001**	**Yes**	**R. Guevara**	**Cash**	**Restricted**	**4(a)(2)**
11/1/2021	**New Issuance**	**40,000**	**Common Stock**	**$0.0001**	**Yes**	**R. Caballaro**	**Cash**	**Restricted**	**4(a)(2)**
11/1/2021	**New Issuance**	**125,000**	**Common Stock**	**$0.0001**	**Yes**	**K. Savercool**	**Cash**	**Restricted**	**4(a)(2)**
11/1/2021	**New Issuance**	**250,000**	**Common Stock**	**$0.0001**	**Yes**	**K. Stillwagon**	**Services**	**Restricted**	**4(a)(2)**

11/1/2021	**New Issuance**	**1,600,000**	**Common Stock**	**$0.0001**	**Yes**	**I. Carvajal**	**Cash**	**Restricted**	**4(a)(2)**
11/2/2021	**New Issuance**	**250,000**	**Common Stock**	**$0.0001**	**Yes**	**G&C Cannon**	**Cash**	**Restricted**	**4(a)(2)**
11/2/2021	**New Issuance**	**80,000**	**Common Stock**	**$0.0001**	**Yes**	**B. Moore**	**Cash**	**Restricted**	**4(a)(2)**
11/3/2021	**New Issuance**	**80,000**	**Common Stock**	**$0.0001**	**Yes**	**R. Smith**	**Cash**	**Restricted**	**4(a)(2)**
11/3/2021	**New Issuance**	**300,000**	**Common Stock**	**$0.0001**	**Yes**	**R. Orta**	**Cash**	**Restricted**	**4(a)(2)**
11/4/2021	**New Issuance**	**500,000**	**Common Stock**	**$0.0001**	**Yes**	**W. Rowbatham**	**Cash**	**Restricted**	**4(a)(2)**
11/4/2021	**New Issuance**	**75,000**	**Common Stock**	**$0.0001**	**Yes**	**A. Flores**	**Cash**	**Restricted**	**4(a)(2)**
11/4/2021	**New Issuance**	**1,000,000**	**Common Stock**	**$0.0001**	**Yes**	**H&O Reading**	**Cash**	**Restricted**	**4(a)(2)**
11/5/2021	**New Issuance**	**250,000**	**Common Stock**	**$0.0001**	**Yes**	**S&D Atuaia**	**Cash**	**Restricted**	**4(a)(2)**
11/8/2021	**New Issuance**	**300,000**	**Common Stock**	**$0.0001**	**Yes**	**J&A Reading**	**Cash**	**Restricted**	**4(a)(2)**
11/10/2021	**New Issuance**	**25,000**	**Common Stock**	**$0.0001**	**Yes**	**P. Reading**	**Cash**	**Restricted**	**4(a)(2)**
11/16/2021	**New Issuance**	**500,000**	**Common Stock**	**$0.0001**	**Yes**	**T. Bethel**	**Cash**	**Restricted**	**4(a)(2)**
11/16/2021	**New Issuance**	**600,000**	**Common Stock**	**$0.0001**	**Yes**	**G&K Willard**	**Cash**	**Restricted**	**4(a)(2)**
11/17/2021	**New Issuance**	**200,000**	**Common Stock**	**$0.0001**	**Yes**	**J&A Reading**	**Cash**	**Restricted**	**4(a)(2)**
11/17/2021	**New Issuance**	**2,500,000**	**Common Stock**	**$0.0001**	**Yes**	**J. Hardwick**	**Cash**	**Restricted**	**4(a)(2)**
11/19/2021	**New Issuance**	**440,000**	**Common Stock**	**$0.0001**	**Yes**	**I. Carvajal**	**Cash**	**Restricted**	**4(a)(2)**
11/19/2021	**New Issuance**	**30,000**	**Common Stock**	**$0.0001**	**Yes**	**B. Jalomo**	**Cash**	**Restricted**	**4(a)(2)**
11/23/2021	**New Issuance**	**4,000,000**	**Common Stock**	**$0.0001**	**Yes**	**D&T Robinson**	**Cash**	**Restricted**	**4(a)(2)**
11/23/2021	**New Issuance**	**250,000**	**Common Stock**	**$0.0001**	**Yes**	**B. Babcock**	**Cash**	**Restricted**	**4(a)(2)**
Shares Outstanding on 12/31/2021:	Ending Balance: Common: 246,467,634 Series A Preferred: 5,000,000 Series B Preferred: 0								

*1. Haney Energy, LLC control person is Sharon Kitchel

Check this box if there are no outstanding promissory, convertible notes or debt arrangements: ☐

Date of Note Issuance	Outstanding Balance ($)	Principal Amount at Issuance ($)	Interest Accrued ($)	Maturity Date	Conversion Terms (e.g. pricing mechanism for determining conversion of instrument to shares)	Name of Noteholder	Reason for Issuance (e.g. Loan, Services, etc.)
2/1/2021	$2,000,000	$2,000,000	0	12/31/2030	N/A	Micronizing Technologies, LLC	License Acquisition

*Micronizing Technologies LLC control person is Steve Sample

4) Financial Statements

A. The following financial statements were prepared in accordance with:

☒ U.S. GAAP
☐ IFRS

B. The financial statements for this reporting period were prepared by (name of individual):

Name:	Todd Peterson
Title:	CPA
Relationship to Issuer:	Accountant

The unaudited financial statements as of December 31, 2020 and December 31, 2021 are included at the end of this report.

5) Issuer's Business, Products and Services

A. Summarize the issuer's business operations (If the issuer does not have current operations, state "no operations")

The company was originally incorporated in Nevada in 1971 as Aztec Silver Mining Co. We were engaged in the manufacturing and distribution of printing equipment from 1995 through 1998. During that period, we began to develop specialty chemical products for use in the printing industry. In March 1998, we discontinued our printing equipment operations and changed our business focus to the development of specialty chemical products. In March 2007, we discontinued the sale of our Uni-proof proofing paper.

We had developed and distributed environmentally friendly specialty chemical products with applications in several industries and markets. Our line of products included our K-Line of Chemical Products for the oil industry and related products.

Through our former wholly owned subsidiary, Green Globe Industries, Inc. ("Green Globe"), we provide the U.S. military with a variety of solvents, paint strippers and cleaners under our trade name "QualiChem." Green Globe was a qualified supplier for the U.S. military and had sale contracts with no minimum purchase requirements, which were renewable at the option of the U.S. military.

A key component of our business strategy was to pursue collaborative joint working and marketing arrangements with established international oil and oil service companies. We intended to enter into these relationships to more rapidly and economically introduce our K-Line of Chemical Products to the worldwide marketplace for refinery, tank and pipeline cleaning services. The Company has fully impaired all assets since the shutdown of its operations in 2012 and has recorded the effects of this impairment as part of its discontinued operations.

On October 8, 2019 the District Court of Clark County, Nevada granted the Application for Appointment of Custodian as a result of the absence of a functioning board of directors and the revocation of the Company's charter. The order appointed GrassRoots Advisory, LLC custodial with the right to appoint officers and directors, negotiate and compromise debt, execute contracts, issue stock and authorize new classes of stock.

GrassRoots Advisory, LLC performed the following actions in its capacity as custodian:

- funded any expenses of the company including paying off outstanding liabilities, incurred in 2019.
- brought the Company back into compliance with the Nevada Secretary of State, resident agent, transfer agent, OTC Markets.
- Appointed officers and directors and held a shareholders meeting.

GrassRoots Advisory, LLC received $15,000 in 2019 from an investor on behalf of the Company in connection with performing its role as custodian of the Company and paying Company debt.

On October 8, 2019, Douglas DiSanti was appointed officer and director; Mr. DiSanti is owner of GrassRoots Advisory, LLC. He resigned all positions on October 16, 2019.

On October 31, 2019, the Company acquired Rigworx, Inc. (the "Subsidiary"). This acquisition was made by the issuance of shares at a one for one conversion rate with the existing shareholders of the Subsidiary.

On October 16, 2019, Samuel Smith was appointed the Company's sole officer and director.

On October 31, 2019, the Company amended its Articles of Incorporation to change its authorized common and preferred stock. Per the amendment the Company now has 425,000,000 common shares, 5,000,000 preferred A shares and 70,000,000 preferred B shares authorized.

Subsequently, On October 31, 2019, the Company merged with Rigworx, Inc. The merger and acquisition of Rigworx, Inc. was made by the issuance of shares at a one for one conversion rate with existing shareholders of the Subsidiary.

On October 31, 2019, Brian Guinn was appointed Chief Investment Officer and Director and Steven Wagoner was appointed Chief Financial Officer.

On January 4th, 2021, Samuel Smith resigned as Chief Executive Officer and by resolution, Brian Guinn was appointed Chief Executive Officer.

Along with the change of control in 2021, United Energy Corporation announced on August 2, 2021 a new corporate directive and business strategy. The company will focus its operations in the Cherokee Basin located in Northeastern Oklahoma and Southeastern Kansas. The Cherokee Basin is a prolific producing region that spans an area of approximately 26,500 square miles. It was first discovered in 1873 and is widely considered a prolific natural gas producing basin. According to the U.S. Geologic Survey (www.usgs.gov), total mean volumes of undiscovered petroleum resources in the Cherokee Platform Province are 463 MMBO, 11.2 TCFG and 35 MMBNGL. In addition to the company's exploration and development activities, the company has acquired certain patented or patent pending technologies that will assist in its production activities and may be commercialized to other industry partners.

For the remaining months of 2021, the company focused on its acquisition strategy which was to acquire the wells, leases and acreage on which it would develop and produce hydrocarbons in the years to come.

Describe any subsidiaries, parents, or affiliated companies, if applicable, and a description of their business contact information for the business, officers, directors, managers or control persons. Subsidiary information may be included by reference.

Subsidiary Name	Domicile	Address	Officer/Director	% Owned	Owned By
Attis Oil & Gas LLC	Texas	101 E. Park Blvd. 600	Brian Guinn	100%	United Energy Corp.
Cotton Valley Oil and Gas LLC	Nevada	101 E. Park Blvd. 600	Brian Guinn	100%	United Energy Corp.
Entransco Energy LLC	Nevada	101 E. Park Blvd. 600	Brian Guinn	100%	United Energy Corp.

B. Describe the issuers' principal products or services, and their markets

United Energy Corporation is focused on the development of natural gas and oil reservoirs in the Cherokee Basin located in Northeastern Oklahoma and Southeastern Kansas. The basin is prolific and has been producing oil and gas since 1873. The oil and gas properties United Energy owns or has under contract contain potentially 165.587 BCF of undiscovered natural gas reserves per the USGS (www.usgs.gov).

In addition, United Energy is targeting the mining industry with its licensed R.A.M.S. technology powered by PulseWave's unique Natural Resonance Disintegration Milling System. The patented liberating technology has the ability to liberate organic material more efficiently and more economically than any existing system in use today. It is a technology more economical, higher-yielding, energy-efficient, environmentally friendly, and lower-maintenance than traditional methods of oil extraction from shale reserves. This micronized technology can remove either pollutants and levels of emissions and toxic materials many times over than that of conventional processes. (https://www.unrgcorp.com/blog/rams)

In addition to the oil shale mining industry, United Energy has been in contact with Gold and precious metal miners, has processed ore from these various miners throughout the United States with much success, and may expand its use of this technology into the precious metals industry in 2022.

6) Issuers facilities

United Energy Corporation currently operates at 101 E Park Blvd, 6th Floor, Plano, Texas 75074

Item 7. Officers Directors and Control Persons

Name of Officer/Director and Control Person	Affiliation with Company (e.g. Officer/Director/Owner of more than 5%)	Residential Address (City / State Only)	Number of shares owned	Share type/class	Ownership Percentage of Class Outstanding	Note
Brian Guinn	Chief Executive Officer/Director	Frisco, TX	5,000,000	Preferred A Stock	100%	
Brian Guinn	Chief Executive Officer/Director	Frisco, TX	8,000,000	Common Stock	3.18%	
Rick Coody	Chief Operating Officer	Skiatook, OK	0	Common Stock	0%	
Sam Smith	Shareholder	Sachse, TX	45,000,000	Common Stock	17.89%	
Rob Beazley	Shareholder	McKinney, TX	12,970,000	Common Stock	5.15%	

8) Legal/Disciplinary History

A. Criminal and legal proceedings of Officers, Directors and Control Persons.

None of the persons listed above have, in the past 10 years, been the subject of:

1. A conviction in a criminal proceeding or named as a defendant in a pending criminal proceeding (excluding traffic violations and other minor offenses);

2. The entry of an order, judgment, or decree, not subsequently reversed, suspended or vacated, by a court of competent jurisdiction that permanently or temporarily enjoined, barred, suspended or otherwise limited such person's involvement in any type of business, securities, commodities, or banking activities;

3. A finding or judgment by a court of competent jurisdiction (in a civil action), the Securities and Exchange Commission, the Commodity Futures Trading Commission, or a state securities regulator of a violation of federal or state securities or commodities law, which finding or judgment has not been reversed, suspended, or vacated; or

4. The entry of an order by a self-regulatory organization that permanently or temporarily barred, suspended, or otherwise limited such person's involvement in any type of business or securities activities.

B. Describe briefly any material pending legal proceedings, other than ordinary routine litigation incidental to the business, to which the issuer or any of its subsidiaries is a party or of which any of their property is the subject.

In 2020, Rigworx, Inc., now known as United Energy Corporation, was named as a 3rd party defendant in litigation between a prior operator and a landowner on an oil and gas lease located in Sparks, Oklahoma. The litigation predated the purchase of the property. The nature of the suit is based on the use of oil and gas production equipment, roads and right of ways. Rigworx, Inc. has countersued the seller of the lease, Derrick Resources, LLC for material omissions prior to the purchase of the lease. On January 4, 2021, the Company's former CEO, Sam Smith, via Smith and Western Capital, assumed the oil and gas properties and rights to individual well bores in Oklahoma, known as the Sparks and Rudy & Hudson properties in exchange for $345,103 of outstanding promissory notes and liabilities. United Energy Corporation no longer has an interest in the leases and wells located in Sparks, Oklahoma but it continues to be a 3rd party defendant in the litigation.

9) Third Party Providers

Please provide the name, address, telephone number and email address of each of the following outside providers:

Securities Counsel

Name: Kevin Woltjen,
Firm: Clark Hill Strasburger
Address 1: 901 Main Street, Suite 6000
Address 2: Dallas, Texas 75202
Phone: +1 214-651-2344
Email: kwoltjen@clarkhill.com

Auditors:

Name: Jay Robbins
Firm: M&K CPAs, PLLC
Address 1: 363 N. Sam Houston Pkwy E., Suite 650
Address 2: Houston, Texas 77060
Email: jrobbins@mkacpas.com

Accountant:

Name: Todd Peterson
Firm: KSNE2 Enterprises
Address 1: 3608 Mallardwood Drive
Address 2: Las Vegas, NV 89129
Email: todd@ksne2enterprises.com

Investor Relations Consultant: N/A

Other Service Providers: N/A

10) Issuer Certification

Principal Executive Officer:

I, Mr. Brian Guinn certify that:

1. I have reviewed this annual statement of **United Energy Corporation**.

2. Based on my knowledge, this disclosure statement does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this disclosure statement; and

3. Based on my knowledge, the financial statements, and other financial information included or incorporated by reference in this disclosure statement, fairly present in all material respects the financial condition, results of operations and cash flows of the issuer as of, and for, the periods presented in this disclosure statement.

Date: April 7, 2022
Signature: /s/ Brian Guinn
Name: **Mr. Brian Guinn**
Title: Chairman and CEO

Principal Financial Officer:

I, Mr. Brian Guinn certify that:

1. I have reviewed this annual statement of **United Energy Corporation**.

2. Based on my knowledge, this disclosure statement does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this disclosure statement; and

3. Based on my knowledge, the financial statements, and other financial information included or incorporated by reference in this disclosure statement, fairly present in all material respects the financial condition, results of operations and cash flows of the issuer as of, and for, the periods presented in this disclosure statement.

Date: April 7, 2022 Signature:
/s/ Brian Guinn
Name: **Mr. Brian Guinn**
Title: CFO

United Energy Corporation

Consolidated Financial Statements
For the Years Ended
December 31, 2021 and 2020
(Unaudited & Restated)

CONTENTS

United Energy Corporation
101 East Park Blvd., Suite 600
Plano, TX 75074

April 15, 2022

I hereby certify that the accompanying unaudited consolidated financial statements are based on the best information currently available to the Company. To the best of my knowledge, this information presents fairly, in all material respects, the financial position and stockholders' equity of United Energy Corporation as of December 31, 2021 and 2020, and the results of its operations and cash flows for the years ended December 31, 2021 and 2020 in conformity with accounting principles generally accepted in the United States of America.

/s/ Brian Guinn
CEO

UNITED ENERGY CORPORATION
CONSOLIDATED BALANCE SHEETS
(Unaudited & Restated)

	December 31, 2021	December 31, 2020
ASSETS		
Current assets:		
Cash	$ 56,665	$ 65
Prepaid expense	525	-
Other current assets	80,190	-
Total current assets	137,380	65
Property and equipment:		
Oil and natural gas properties, full cost method of accounting:		
Proved properties	1,715,457	-
Unproved properties	-	2,151,178
Other property and equipment	2,500	-
Total property and equipment	1,717,957	2,151,178
Less, accumulated depreciation, amortization, depletion and allowance for impairment	(410,612)	-
Total property and equipment, net	1,307,345	2,151,178
Other assets:		
Licensed technologies, net of $226,217 and $65,127 of accumulated amortization at December 31, 2021 and 2020, respectively	1,486,830	1,497,920
Investments	595,000	-
Security deposits	-	200
Total other assets	2,081,830	1,498,120
Total assets	$ 3,526,555	$ 3,649,363
LIABILITIES AND STOCKHOLDERS' EQUITY (DEFICIT)		
Current liabilities:		
Accounts payable	$ 13,757	$ 2,213
Accrued expenses	142,863	88,974
Current portion of asset retirement obligations	1,138,744	-
Current portion of convertible notes payable, net of $29,947 of discounts at December 31, 2020	-	171,153
Notes payable	-	635,000
Total current liabilities	1,295,364	897,340
Long term liabilities:		
Asset retirement obligations	47,027	-
Convertible notes payable	1,203,047	1,208,047
Total liabilities	2,545,438	2,105,387
Commitments and contingencies	-	-
Stockholders' equity (deficit):		
Preferred stock, $0.0001 par value, 75,000,000 shares authorized, 5,000,000 shares issued and outstanding	500	500
Common stock, $0.0001 par value, 425,000,000 shares authorized, 246,467,634 and 161,019,876 shares issued and outstanding at December 31, 2021 and 2020, respectively	24,647	16,102
Additional paid in capital	8,230,192	5,641,382
Subscriptions payable, consisting of 165,000 and 9,085,658 shares at December 31, 2021 and 2020, respectively	12,125	267,526
Accumulated deficit	(7,286,347)	(4,381,534)
Total stockholders' equity (deficit)	981,117	1,543,976
Total liabilities and stockholders' equity (deficit)	$ 3,526,555	$ 3,649,363

The accompanying notes are an integral part of these consolidated financial statements.

UNITED ENERGY CORPORATION
CONSOLIDATED STATEMENTS OF OPERATIONS
(Unaudited & Restated)

	For the Years Ended December 31, 2021	For the Years Ended December 31, 2020
Oil and gas sales	$ 15,112	$ 21,815
Operating expenses:		
Lease operating expenses	51,462	37,400
Depletion of oil and natural gas properties	3,323	-
Impairment of oil and natural gas properties	407,289	-
Accretion of discount on asset retirement obligations	1,845	-
General and administrative	216,683	2,031,569
Professional fees	574,079	1,066,605
Amortization and depreciation	161,090	65,127
Total operating expenses	1,415,771	3,200,701
Operating loss	(1,400,659)	(3,178,886)
Other income (expense):		
Gain on early extinguishment of debt	4,449	4,127
Loss on disposal of oil and gas properties	(1,366,275)	-
Interest expense	(142,328)	(287,686)
Total other income (expense)	(1,504,154)	(283,559)
Net loss	$ (2,904,813)	$ (3,462,445)
Weighted average number of common shares outstanding - basic and fully diluted	185,926,310	114,817,709
Net loss per share - basic and fully diluted	$ (0.02)	$ (0.03)

The accompanying notes are an integral part of these consolidated financial statements.

UNITED ENERGY CORPORATION
CONSOLIDATED STATEMENTS OF STOCKHOLDERS' EQUITY (DEFICIT)
(Unaudited & Restated)

	Preferred Stock		Common Stock		Additional Paid-in	Subscriptions	Accumulated	Total Stockholders'
	Shares	Amount	Shares	Amount	Capital	Payable	Deficit	Equity (Deficit)
Balance, December 31, 2019	5,000,000	$ 500	31,504,985	$ 3,150	$ 962,148	$ 125,000	$ (919,089)	$ 171,709
Common stock issued for cash	-	-	-	-	-	15,000	-	15,000
Common stock issued for services	-	-	92,941,667	9,295	3,047,115	19,833	-	3,076,243
Common stock issued for purchase of oil and gas properties	-	-	27,462,113	2,746	1,095,738	107,693	-	1,206,177
Common stock issued for debt conversions	-	-	5,111,111	511	126,622	-	-	127,133
Common stock issued for purchase of licensed technologies	-	-	4,000,000	400	159,600	-	-	160,000
Beneficial conversion feature of convertible notes payable	-	-	-	-	201,100	-	-	201,100
Imputed interest	-	-	-	-	49,059	-	-	49,059
Net loss	-	-	-	-	-	-	(3,462,445)	(3,462,445)
Balance, December 31, 2020	5,000,000	$ 500	161,019,876	$ 16,102	$ 5,641,382	$ 267,526	$ (4,381,534)	$ 1,543,976
Common stock issued for cash	-	-	73,362,100	7,336	1,747,479	(33,000)	-	1,721,815
Common stock issued for services	-	-	2,500,000	250	315,025	10,125	-	325,400
Common stock issued for purchase of oil and gas properties	-	-	9,085,658	909	266,617	(267,526)	-	-
Common stock issued for debt conversions	-	-	-	-	-	35,000	-	35,000
Common stock issued for acquisition of Cotton Valley, LLC	-	-	500,000	50	99,350	-	-	99,400
Options granted for services	-	-	-	-	154,399	-	-	154,399
Imputed interest	-	-	-	-	5,940	-	-	5,940
Net loss	-	-	-	-	-	-	(2,904,813)	(2,904,813)
Balance, December 31, 2021	5,000,000	$ 500	246,467,634	$ 24,647	$ 8,230,192	$ 12,125	$ (7,286,347)	$ 981,117

The accompanying notes are an integral part of these consolidated financial statements.

UNITED ENERGY CORPORATION
CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited & Restated)

	For the Years Ended December 31, 2021	For the Years Ended December 31, 2020
CASH FLOWS FROM OPERATING ACTIVITIES		
Net loss	$ (2,904,813)	$ (3,462,445)
Adjustments to reconcile net loss to net cash used in operating activities:		
Depletion, depreciation and amortization	164,413	65,127
Impairment of proved oil and gas properties	407,289	-
Accretion of asset retirement obligations	1,845	-
Loss on disposal of oil and gas properties	1,366,275	-
Gain on early extinguishment of debt	(4,449)	(4,127)
Amortization of debt discounts	29,947	171,153
Common stock issued for services	325,400	3,076,243
Options issued for services	154,399	-
Imputed interest	5,940	49,058
Decrease (increase) in assets:		
Prepaid expense	(525)	-
Other current assets	(50,000)	-
Increase (decrease) in liabilities:		
Accounts payable	11,544	(1,238)
Accrued expenses	103,441	64,138
Net cash used in operating activities	(389,294)	(42,091)
CASH FLOWS FROM INVESTING ACTIVITIES		
Purchase of oil and gas properites	(462,321)	(50,000)
Payments on construction in progress	(2,500)	-
Purchase of investments	(595,000)	-
Purchase of licensed technologies	(150,000)	(200,000)
Net used in investing activities	(1,209,821)	(250,000)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds received from sale of common stock	1,721,815	15,000
Proceeds received from convertible notes payable	-	206,100
Repayments on convertible notes payable	(46,100)	-
Proceeds received from notes payable	-	70,000
Repayments on notes payable	(20,000)	-
Net cash provided by financing activities	1,655,715	291,100
NET CHANGE IN CASH	56,600	(991)
CASH AT BEGINNING OF PERIOD	65	1,056
CASH AT END OF PERIOD	$ 56,665	$ 65
SUPPLEMENTAL INFORMATION:		
Interest paid	$ 3,000	$ -
Income taxes paid	$ -	$ -
NON-CASH INVESTING AND FINANCING ACTIVITIES:		
Value of debt discounts	$ -	$ 201,100
Debts converted to common stock	$ 35,000	$ 131,260
Debts settled with forfeiture of oil and gas properties	$ 740,000	$ -
Licensed technologies acquired with debt	$ -	$ 1,203,047
Oil and gas properties acquired with the issuance of common stock	$ 99,400	$ 1,366,178

The accompanying notes are an integral part of these consolidated financial statements.

UNITED ENERGY CORPORATION
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
(Unaudited)

Note 1 – Nature of Business and Significant Accounting Policies

Nature of Business
United Energy Corporation was incorporated in Nevada on July 7, 1971. Effective October 31, 2019, United Energy Corporation merged with Rigworx, Inc., a Wyoming Corporation, whereby Rigworx, Inc. was deemed to be the acquirer for accounting purposes and is expected to be dissolved. United Energy Corporation and its subsidiaries ("UNRG," "United Energy," the "Company," "we," "our" or "us") are engaged in the exploration and production of oil and natural gas properties. Our premier holdings include assets and operations in Texas, Oklahoma, Kansas, and Louisiana. In addition to its exploration and production activities, the company intends to commercialize certain technologies it has acquired or developed to other industry partners. Our objective is, and always has been, to maximize our resources for the highest possible gain to our shareholder and company while building a solid foundation of profitable, sustainable assets.

Basis of Accounting
The accompanying consolidated financial statements have been prepared in conformity with accounting principles generally accepted in the United States of America and the rules of the Securities and Exchange Commission (SEC). Intercompany accounts and transactions have been eliminated. All references to Generally Accepted Accounting Principles ("GAAP") are in accordance with The FASB Accounting Standards Codification ("ASC") and the Hierarchy of Generally Accepted Accounting Principles.

Principles of Consolidation
The accompanying consolidated financial statements include the accounts of the following entities, all of which were under common control and ownership at December 31, 2021:

Name of Entity[1]	Jurisdiction of Incorporation	Relationship
United Energy Corporation[2]	Nevada	Parent
Rigworx, Inc.[3]	Wyoming	Subsidiary
Attis Oil and Gas (Panhandle), LLC[4]	Texas	Subsidiary
Cotton Valley Oil and Gas, LLC[5]	Nevada	Subsidiary
Entrasco Energy, LLC[6]	Nevada	Subsidiary

(1) All entities are in the form of a corporation.
(2) Parent company, which owns each of the wholly-owned subsidiaries. All subsidiaries shown above are wholly-owned by United Energy Corporation
(3) Incorporated on January 31, 2018
(4) Acquired on February 7, 2020
(5) Acquired on August 1, 2021
(6) Acquired on August 1, 2021

The consolidated financial statements herein contain the operations of the wholly-owned subsidiaries listed above. All significant inter-company transactions have been eliminated in the preparation of these financial statements. The parent company and subsidiaries will be collectively referred to herein as the "Company", "United Energy" or "UNRG". The Company's headquarters are located in Plano, Texas and substantially all of its revenues are within the United States.

These statements reflect all adjustments, consisting of normal recurring adjustments, which in the opinion of management are necessary for fair presentation of the information contained therein.

Use of Estimates
The preparation of consolidated financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that may affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from these estimates.

Note 1 – Nature of Business and Significant Accounting Policies (Continued)

Segment Reporting
ASC Topic 280, "Segment Reporting," requires use of the "management approach" model for segment reporting. The management approach model is based on the way a company's management organizes segments within the company for making operating decisions and assessing performance. The Company operates as a single segment and will evaluate additional segment disclosure requirements as it expands its operations.

Fair Value of Financial Instruments
The Company adopted ASC 820, Fair Value Measurements and Disclosures (ASC 820). ASC 820 defines fair value, establishes a three-level valuation hierarchy for disclosures of fair value measurement and enhances disclosure requirements for fair value measures. The three levels are defined as follows:

- Level 1 inputs to the valuation methodology are quoted prices (unadjusted) for identical assets or liabilities in active markets.
- Level 2 inputs to the valuation methodology include quoted prices for similar assets and liabilities in active markets, and inputs that are observable for the asset or liability, either directly or indirectly, for substantially the full term of the financial instrument.
- Level 3 inputs to valuation methodology are unobservable and significant to the fair measurement.

The carrying value of cash, accounts receivable, accounts payables and accrued expenses are estimated by management to approximate fair value primarily due to the short-term nature of the instruments.

Cash and Cash Equivalents
Cash equivalents include money market accounts which have maturities of three months or less. For the purpose of the statements of cash flows, all highly liquid investments with an original maturity of three months or less are considered to be cash equivalents. Cash equivalents are stated at cost plus accrued interest, which approximates market value. There were no cash equivalents on hand at December 31, 2021 and 2020.

Accounts Receivable
Accounts receivable are carried at their estimated collectible amounts. Trade accounts receivable are periodically evaluated for collectability based on past credit history with customers and their current financial condition. The Company did not have an allowance for doubtful accounts as of December 31, 2021 and 2020, respectively, as collectability of substantially all of its accounts receivable was reasonably assured.

Property and Equipment
Property and equipment are stated at the lower of cost or estimated net recoverable amount. The cost of property, plant and equipment is depreciated using the straight-line method based on the lesser of the estimated useful lives of the assets or the lease term based on the following life expectancy:

Office equipment	5 years
Furniture and fixtures	7 years
Machinery and equipment	7 years

Repairs and maintenance expenditures are charged to operations as incurred. Major improvements and replacements, which extend the useful life of an asset, are capitalized and depreciated over the remaining estimated useful life of the asset. When assets are retired or sold, the cost and related accumulated depreciation and amortization are eliminated and any resulting gain or loss is reflected in operations.

Oil & Gas Properties
We use the full cost method of accounting for exploration and development activities as defined by the SEC. Under this method of accounting, the costs of unsuccessful, as well as successful, exploration and development activities are capitalized as properties and equipment. This includes any internal costs that are directly related to property acquisition, exploration and development activities but does not include any costs related to production, general corporate overhead or similar activities. Gain or loss on the sale or other disposition of oil and natural gas properties is not recognized, unless accounting for the sale as a reduction of capitalized costs would significantly alter the relationship between capitalized costs and proved reserves.

Note 1 – Nature of Business and Significant Accounting Policies (Continued)

Oil and natural gas properties include costs that are excluded from costs being depleted or amortized. Costs excluded from depletion or amortization represent investments in unevaluated properties and include non-producing leasehold, geological and geophysical costs associated with leasehold or drilling interests and exploration drilling costs. We exclude these costs until the property has been evaluated. Costs associated with unevaluated properties will be transferred to evaluated properties either (i) ratably over a period of the related field's life, or (ii) upon determination as to whether there are any proved reserves related to the unevaluated properties or the costs are impaired or capital costs associated with the development of these properties will not be available. Unevaluated properties with significant acquisition costs are assessed annually on a property-by-property basis and any impairment in value is charged to expense.

Impairment of Long-Lived Assets
Long-lived assets held and used by the Company are reviewed for possible impairment whenever events or circumstances indicate the carrying amount of an asset may not be recoverable or is impaired. Recoverability is assessed using undiscounted cash flows based upon historical results and current projections of earnings before interest and taxes. Impairment is measured using discounted cash flows of future operating results based upon a rate that corresponds to the cost of capital. Impairments are recognized in operating results to the extent that carrying value exceeds discounted cash flows of future operations.

Our intellectual property is comprised of indefinite-lived brand names and trademarks acquired and have been assigned an indefinite life as we currently anticipate that these brand names will contribute cash flows to the Company perpetually. We evaluate the recoverability of intangible assets periodically by taking into account events or circumstances that may warrant revised estimates of useful lives or that indicate the asset may be impaired.

Asset Retirement Obligations
The Company accounts for its abandonment and restoration liabilities under Financial Accounting Standards Board ("FASB") ASC Topic 410, "Asset Retirement and Environmental Obligations" ("FASB ASC 410"), which requires the Company to record a liability equal to the fair value of the estimated cost to retire an asset upon initial recognition. The asset retirement liability is recorded in the period in which the obligation meets the definition of a liability, which is generally when the asset is placed into service. When the liability is initially recorded, the Company increases the carrying amount of oil and natural gas properties by an amount equal to the original liability. The liability is accreted to its present value each period, and the capitalized cost is depreciated consistent with depletion of reserves. Upon settlement of the liability or the sale of the well, the liability is relieved. These liability amounts may change because of changes in asset lives, estimated costs of abandonment or legal or statutory remediation requirements.

Business Combinations
The Company accounts for its acquisitions that qualify as a business using the acquisition method under FASB ASC Topic 805, "Business Combinations." Under the acquisition method, assets acquired and liabilities assumed are recognized and measured at their fair values. The use of fair value accounting requires the use of significant judgment since some transaction components do not have fair values that are readily determinable. The excess, if any, of the purchase price over the net fair value amounts assigned to assets acquired and liabilities assumed is recognized as goodwill. Conversely, if the fair value of assets acquired exceeds the purchase price, including liabilities assumed, the excess is immediately recognized in earnings as a bargain purchase gain.

Intangible Assets
Intangible assets consist of trademarks and are capitalized when acquired. The determination of fair value involves considerable estimates and judgment. In particular, the fair value of a reporting unit involves, among other things, developing forecasts of future cash flows and determining an appropriate discount rate. Although UNRG believes it has based its impairment testing of its intangible assets on reasonable estimates and assumptions, the use of different estimates and assumptions could result in materially different results. If the current legal and regulatory environment, business or competitive climate worsens, or UNRG's operating companies' strategic initiatives adversely affect their financial performance, the fair value of trademarks and other intangible assets could be impaired in future periods. Trademarks and other intangible assets with indefinite lives are not amortized, but are tested for impairment annually, in the fourth quarter, and more frequently if events and circumstances indicate that the asset might be impaired.

Concentrations of Market, Credit Risk and Other Risks
The future results of the Company's crude oil and natural gas operations will be affected by the market prices of crude oil and natural gas. The availability of a ready market for crude oil and natural gas products in the future will depend on numerous factors beyond the control of the Company, including weather, imports, marketing of competitive fuels, proximity and capacity of crude oil and natural gas pipelines and other transportation facilities, any oversupply or undersupply of crude oil, natural gas and liquid products, economic disruptions resulting from the COVID-19 pandemic, the regulatory environment, the economic environment, and other regional and political events, none of which can be predicted with certainty.

Note 1 – Nature of Business and Significant Accounting Policies (Continued)

Concentrations of Market, Credit Risk and Other Risks (Continued)
The Company operates in the exploration, development and production sector of the crude oil and natural gas industry. The Company's receivables include amounts due, indirectly via the third-party operators of the wells, from purchasers of its crude oil and natural gas production. While certain of these customers, as well as third-party operators of the wells, are affected by periodic downturns in the economy in general or in their specific segment of the crude oil or natural gas industry, the Company believes that its level of credit-related losses due to such economic fluctuations have been immaterial.

The Company manages and controls market and counterparty credit risk. In the normal course of business, collateral is not required for financial instruments with credit risk. Financial instruments which potentially subject the Company to credit risk consist principally of temporary cash balances and derivative financial instruments. The Company maintains cash and cash equivalents in bank deposit accounts which, at times, may exceed the federally insured limits. The Company has not experienced any significant losses from such investments. The Company attempts to limit the amount of credit exposure to any one financial institution or company. The Company believes the credit quality of its counterparties is generally high. In the normal course of business, letters of credit or parent guarantees may be required for counterparties which management perceives to have a higher credit risk.

Revenue Recognition
The Company's revenues are primarily derived from its interests in the sale of oil and natural gas production. The Company recognizes revenue from its interests in the sales of crude oil and natural gas in the period that its performance obligations are satisfied. Performance obligations are satisfied when the customer obtains control of product, when the Company has no further obligations to perform related to the sale, when the transaction price has been determined and when collectability is probable. The sales of oil and natural gas are made under contracts which the third-party operators of the wells have negotiated with customers, which typically include variable consideration that is based on pricing tied to local indices and volumes delivered in the current month. The Company receives payment from the sale of oil and natural gas production from one to three months after delivery. At the end of each month when the performance obligation is satisfied, the variable consideration can be reasonably estimated and amounts due from customers are accrued in trade receivables, net in the balance sheets. Variances between the Company's estimated revenue and actual payments are recorded in the month the payment is received; however, differences have been and are insignificant. Accordingly, the variable consideration is not constrained.

The Company does not disclose the value of unsatisfied performance obligations under its contracts with customers as it applies the practical exemption in accordance with FASB ASC Topic 606. The exemption, as described in ASC 606-10-50-14(a), applies to variable consideration that is recognized as control of the product is transferred to the customer. Since each unit of product represents a separate performance obligation, future volumes are wholly unsatisfied, and disclosure of the transaction price allocated to remaining performance obligations is not required.

The Company's oil is typically sold at delivery points under contracts terms that are common in our industry. The Company's natural gas produced is delivered by the well operators to various purchasers at agreed upon delivery points under a limited number of contract types that are also common in our industry. Regardless of the contract type, the terms of these contracts compensate the well operators for the value of the oil and natural gas at specified prices, and then the well operators will remit payment to the Company for its share in the value of the oil and natural gas sold.

A wellhead imbalance liability equal to the Company's share is recorded to the extent that the Company's well operators have sold volumes in excess of its share of remaining reserves in an underlying property. However, for the years ended December 31, 2021 and 2020, the Company's natural gas production was in balance, meaning its cumulative portion of natural gas production taken and sold from wells in which it has an interest equaled its entitled interest in natural gas production from those wells.

The Company's disaggregated revenue has two primary sources: oil sales and natural gas and NGL sales. Substantially all of the Company's oil and natural gas sales come from four geographic areas in the United States: Texas, Oklahoma, Kansas and Louisiana.

Advertising Costs
The Company expenses the cost of advertising and promotions as incurred. Advertising and promotions expense was $6,634 and $693 for the years ended December 31, 2021 and 2020, respectively.

Note 1 – Nature of Business and Significant Accounting Policies (Continued)

Stock-Based Compensation
The Company accounts for equity instruments issued to employees in accordance with the provisions of ASC 718 Stock Compensation (ASC 718). All transactions in which the consideration provided in exchange for the purchase of goods or services consists of the issuance of equity instruments are accounted for based on the fair value of the consideration received or the fair value of the equity instrument issued, whichever is more reliably measurable. The measurement date of the fair value of the equity instrument issued is the earlier of the date on which the counterparty's performance is complete or the date at which a commitment for performance by the counterparty to earn the equity instruments is reached because of sufficiently large disincentives for nonperformance.

Basic and Diluted Loss Per Share
The basic net loss per common share is computed by dividing the net loss by the weighted average number of common shares outstanding. Diluted net loss per common share is computed by dividing the net loss adjusted on an "as if converted" basis, by the weighted average number of common shares outstanding plus potential dilutive securities. For the years ended December 31, 2021 and 2020, potential dilutive securities had an anti-dilutive effect and were not included in the calculation of diluted net loss per common share.

Income Taxes
The Company recognizes deferred tax assets and liabilities based on differences between the financial reporting and tax basis of assets and liabilities using the enacted tax rates and laws that are expected to be in effect when the differences are expected to be recovered. The Company provides a valuation allowance for deferred tax assets for which it does not consider realization of such assets to be more likely than not.

Uncertain Tax Positions
In accordance with ASC 740, "Income Taxes" ("ASC 740"), the Company recognizes the tax benefit from an uncertain tax position only if it is more likely than not that the tax position will be capable of withstanding examination by the taxing authorities based on the technical merits of the position. These standards prescribe a recognition threshold and measurement attribute for the financial statement recognition and measurement of a tax position taken or expected to be taken in a tax return. These standards also provide guidance on de-recognition, classification, interest and penalties, accounting in interim periods, disclosure, and transition.

Various taxing authorities periodically audit the Company's income tax returns. These audits include questions regarding the Company's tax filing positions, including the timing and amount of deductions and the allocation of income to various tax jurisdictions. In evaluating the exposures connected with these various tax filing positions, including state and local taxes, the Company records allowances for probable exposures. A number of years may elapse before a particular matter, for which an allowance has been established, is audited and fully resolved. The Company has not yet undergone an examination by any taxing authorities.

The assessment of the Company's tax position relies on the judgment of management to estimate the exposures associated with the Company's various filing positions.

Adoption of New Accounting Standards and Recently Issued Accounting Pronouncements
In June 2018, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") 2018-07, *Compensation-Stock Compensation (Topic 718): Improvements to Nonemployee Share-Based Payment Accounting*, which expands the scope of Topic 718 to include share-based payment transactions for acquiring goods and services from nonemployees. An entity should apply the requirements of Topic 718 to nonemployee awards except for specific guidance on inputs to an option pricing model and the attribution of cost (that is, the period of time over which share-based payment awards vest and the pattern of cost recognition over that period). The new guidance is effective for all entities for annual periods, and interim periods within those annual periods, beginning after December 15, 2018, with early adoption permitted. The new standard did not have a material impact.

In February 2016, the FASB established Topic 842, *Leases*, by issuing ASU No. 2016-02, which requires lessees to recognize the rights and obligations created by leases on the balance sheet and disclose key information about leasing arrangements. Topic 842 was subsequently amended by ASU No. 2018-11, *Targeted Improvements*, ASU No. 2018-10, *Codification Improvements to Topic 842*, and ASU No. 2018-01, *Land Easement Practical Expedient for Transition to Topic 842*. The new standard establishes a right-of-use model (ROU) that requires a lessee to recognize a ROU asset and lease liability on the balance sheet for all leases with a term longer than 12 months. Leases will be classified as finance or operating, with classification affecting the pattern and classification of expense recognition in the statement of operations.

Note 1 – Nature of Business and Significant Accounting Policies (Continued)

Adoption of New Accounting Standards and Recently Issued Accounting Pronouncements (Continued)
The new standard became effective for fiscal years beginning after December 15, 2019, with early adoption permitted. A modified retrospective transition approach is required, applying the new standard to all leases existing at the date of initial application. The Company adopted the new standard on October 1, 2019 using the modified retrospective transition approach as of the effective date of the initial application. Consequently, financial information will not be updated and the disclosures required under the new standard will not be provided for dates and periods before October 1, 2019. The new standard provides a number of optional practical expedients in transition. The Company elected the "package of practical expedients", which permits entities not to reassess under the new lease standard prior conclusions about lease identification, lease classification and initial direct costs. The Company does not expect to elect the use-of-hindsight or the practical expedient pertaining to land easements.

The most significant effects of the adoption of the new standard relate to the recognition of new ROU assets and lease labilities on our balance sheet for office operating leases and providing significant new disclosures about our leasing activities.

The new standard also provides practical expedients for an entity's ongoing accounting. The Company has also elected the short-term leases recognition exemption for all leases that qualify. This means that the Company will not recognize ROU assets or lease liabilities, and this includes not recognizing ROU assets and lease liabilities, for existing short-term leases of those assets in transition. The Company also currently expects to elect the practical expedient to not separate lease and non-lease components for its leases. The new standard did not have a material impact.

There are no other recently issued accounting pronouncements that the Company has yet to adopt that are expected to have a material effect on its financial position, results of operations, or cash flows.

Note 2 – Going Concern

As shown in the accompanying consolidated financial statements, the Company has incurred recurring losses from operations resulting in an accumulated deficit of $7,286,347, negative working capital of $1,157,984 and as of December 31, 2021, the Company's cash on hand may not be sufficient to sustain operations. These factors raise substantial doubt about the Company's ability to continue as a going concern. Management is actively pursuing new customers to increase revenues. In addition, the Company is currently seeking additional sources of capital to fund short term operations. Management believes these factors will contribute toward achieving profitability. The accompanying consolidated financial statements do not include any adjustments that might be necessary if the Company is unable to continue as a going concern.

The consolidated financial statements do not include any adjustments that might result from the outcome of any uncertainty as to the Company's ability to continue as a going concern. These financial statements also do not include any adjustments relating to the recoverability and classification of recorded asset amounts, or amounts and classifications of liabilities that might be necessary should the Company be unable to continue as a going concern.

Note 3 – Related Parties

On various dates between June 28, 2021 and July 12, 2021, a total of 3,750,000 shares were sold to related parties at par value for total proceeds of $375. Of these shares, 250,000 shares were subsequently issued on October 5, 2021.

On September 16, 2021, Seven P Capital, LLC, an entity owned by the Company's CEO, was repaid a total of $25,837 of funds previously paid to Micronizing Technologies on behalf of United Energy for the purchase of licensed technologies.

On March 6, 2020, the Company awarded 45,000,000 shares of common stock to the Company's former CEO, Sam Smith, for services rendered. The fair value of the common stock was $2,025,000, based on the closing traded price of the common stock on the date of grant.

Note 4 – Fair Value of Financial Instruments

Under FASB ASC 820-10-5, fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (an exit price). The standard outlines a valuation framework and creates a fair value hierarchy in order to increase the consistency and comparability of fair value measurements and the related disclosures. Under GAAP, certain assets and liabilities must be measured at fair value, and FASB ASC 820-10-50 details the disclosures that are required for items measured at fair value.

The Company has cash and cash equivalents and a revolving credit facility that must be measured under the fair value standard. The Company's financial assets and liabilities are measured using inputs from the three levels of the fair value hierarchy. The three levels are as follows:

> Level 1 – Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access at the measurement date.
>
> Level 2 – Inputs include quoted prices for similar assets and liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability (e.g., interest rates, yield curves, etc.), and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
>
> Level 3 – Unobservable inputs that reflect our assumptions about the assumptions that market participants would use in pricing the asset or liability.

The following schedule summarizes the valuation of financial instruments at fair value on a recurring basis in the balances sheet as of December 31, 2021 and 2020:

	Fair Value Measurements at December 31, 2021		
	Level 1	Level 2	Level 3
Assets			
Cash	$ 56,665	$ -	$ -
Total assets	56,665	-	-
Liabilities			
Convertible notes payable	-	-	1,203,047
Total liabilities	-	-	1,203,047
	$ 56,665	$ -	$ (1,203,047)

	Fair Value Measurements at December 31, 2020		
	Level 1	Level 2	Level 3
Assets			
Cash	$ 65	$ -	$ -
Total assets	65	-	-
Liabilities			
Convertible notes payable	-	-	1,379,200
Notes payable	-	635,000	-
Total liabilities	-	635,000	1,379,200
	$ 65	$ (635,000)	$ (1,379,200)

There were no transfers of financial assets or liabilities between Level 1 and Level 2 inputs for the years ended December 31, 2021 or 2020.

Note 5 – Property and Equipment

Property and equipment at December 31, 2021 and 2020, consisted of the following:

	December 31, 2021	December 31, 2020
Oil and gas properties, full cost method:		
Evaluated costs	$ 1,715,457	$ -
Unevaluated costs, not subject to amortization or ceiling test	-	2,151,178
	1,715,457	2,151,178
Other property and equipment	2,500	-
	1,717,957	2,151,178
Less: Accumulated depreciation, amortization, depletion and impairments	(410,612)	-
Total property and equipment, net	$ 1,307,345	$ 2,151,178

There was no $3,323 of depletion and $407,289 of impairment expense for the year ended December 31, 2021. There was no depreciation, depletion, or amortization expense for the year ended December 31, 2020.

Note 6 – Oil and Gas Properties

The Company's oil and gas properties consist of all acreage acquisition costs (including cash expenditures and the value of stock consideration), drilling costs and other associated capitalized costs, located in Texas, Oklahoma, Kansas and Louisiana.

The following table summarizes our capitalized costs for the purchase and development of our oil and gas properties for the years ended December 31, 2021 and 2020:

	Years Ended December 31,	
	2021	2020
Purchase of oil and gas properties and development costs for cash	$ 462,321	$ 50,000
Purchase of oil and gas properties for shares of common stock	99,400	1,206,178
Capitalized asset retirement costs, net of revision in estimate	-	-
Total purchase and development costs, oil and gas properties	$ 561,721	$ 1,256,178

2021 Acquisitions

During 2021, including the Cotton Valley and Entransco acquisitions, the Company purchased or agreed to purchase additional oil and gas properties in Oklahoma. In consideration for the assignment of these mineral leases, we paid the sellers a total of approximately $561,721, including the issuance of 500,000 shares of our common stock, valued at $99,400, for a combined total of approximately 43,000 acres. We also paid down payments of $595,000 on purchases of an additional 200,000 acres in which we expect to close in 2022.

2021 Divestitures

During 2021, the Company sold oil and gas properties and rights to individual well bores in Oklahoma, known as the Miskimon and Alluwe properties, for the forgiveness of a total of $440,000 of outstanding promissory notes, resulting in a $90,000 loss on the divestiture.

In addition, the Company's former CEO, Sam Smith, via Smith and Western Capital, assumed oil and gas properties and rights to individual well bores in Oklahoma, known as the Sparks and Rudy & Hudson properties. Pursuant to the divestiture, a total of $345,103 of outstanding promissory notes, including interest of $45,103, was assumed by Smith and Western Capital, resulting in a $1,276,275 loss on the divestiture.

2020 Acquisitions

During 2020, the Company purchased oil and gas properties in Texas and Oklahoma. In consideration for the assignment of these mineral leases and producing wells, we paid the sellers a total of approximately $50,000 in cash and 30,154,438 shares of common stock with a fair market value of $1,206,178.

Note 7 – Licensed Technologies, Micronizing Technologies

On August 4, 2020, the Company entered into an agreement, as amended, to license the rights to certain intellectual property, including, but not limited to a technology called, PulseWave Natural Resonance Disintegration ("NRD"), through an Oil Shale License Agreement ("the Agreement"). The Company also entered into an option agreement ("the Option") to acquire the Master World-Wide Oil Shale License Agreement ("World-Wide License") that would allow the Company to sub-license the technology to other oil shale mining companies throughout the world. The Company also paid an additional $150,000 for the exercise of the Option, payable in ten monthly installments of $10,000 and a final payment of $50,000. The technology, developed by Micronizing Technologies, LLC, a Texas limited liability company ("Licensor") reduces particle sizes to granular or submicronic of various materials. This process allows for the clean removal and liberation of the desirable organic material, known as kerogen, from raw oil shale ore prior to the retorting process. The purchase price paid for the license was $1,713,047, which consisted of an initial payment of $200,000, the issuance of 4 million shares of the Company's common stock, with a fair market value of $160,000, the $150,000 of payments to exercise the Option for the World-Wide License and $1,203,047, which represents the present value of $2,000,000 payable over a ten-year period in annual installments between $100,000 and $300,000, which represents the licensed technologies' fair value. This amount was recorded as an intangible asset and is being amortized over the period of its estimated benefit period of 10 years. The Company recognized $161,090 and $65,127 of amortization expense for the years ended December 31, 2021 and 2020, respectively. At December 31, 2021, the carrying value of the licensed technologies was $1,486,830, net of accumulated amortization of $226,217.

Note 8 – Investments

On August 1, 2021, the Company purchased 100% ownership of Cotton Valley Oil and Gas, LLC ("Cotton Valley"), including all assets and liabilities from Haney Energy LLC for a total purchase price of $534,400, including the issuance of 500,000 shares of common stock with a fair value of $99,400. Cotton Valley's assets consist primarily of oil and gas leases, wells, equipment and contracts in the Oklahoma region.

The Company also purchased 100% ownership of Entransco Energy, LLC ("Entransco") on August 1, 2021, including all assets and liabilities from an individual for a total purchase price of $30,000. Entransco's assets consist primarily of oil and gas leases, wells, equipment and contracts in the Oklahoma region.

On various dates between July 23, 2021 and January 7, 2022, the Company purchased a total of 12.5% interest in Integrity Terminals, LLC ("Integrity") from Diamond Rose Development, LLC for a total purchase price of $75,000, of which $70,000 was paid during 2021.

The purchase of the Integrity assets are being accounted for on the cost method, while the Cotton Valley and Entransco business combinations have been accounted for as asset purchases, as more than 90% of the assets acquired were confined to a single class of assets, namely the oil and gas properties acquired.

Note 9 – Convertible Notes Payable

Convertible notes payable consists of the following at December 31, 2021 and 2020, respectively:

	December 31, 2021	December 31, 2020
On August 4, 2020, the Company completed the purchase of certain intellectual property licensing rights pursuant to a Master Worldwide Oil Shale License Agreement with Option ("Master License") in exchange for a Secured Convertible Promissory Note, carrying a net present value of $1,203,047 using the Company's effective borrowing rate of 8%, on total payments of $2,000,000. The Note matures on December 31, 2030, is non-interest bearing, carries a default interest rate of 5% per annum, and is convertible into nonrestricted shares of the Company's common stock at a conversion price of the average traded price over the preceding fifteen (15) trading days prior to notice of conversion. The Company's obligations under the Note are secured by the Company's common stock. As amended on February 1, 2021, the principal payments are conditioned upon the Company exercising its option to become the Master Oil Shale Licensee pursuant to the terms and conditions of that certain Master License Agreement, it may thereafter at its sole option, apply all, or any portion of, any commissions it actually earns pursuant to its sale of Sub-Licenses as Master Licensee to no less than 10% of its 50% commission for any Sub-License sale to installment payments. Annual principal payments are due as follows: • $100,000 due, on or before, December 31, 2021, which was paid in January of 2022; • $125,000 due, on or before, December 31, 2022; • $150,000 due, on or before, December 31, 2023; • $175,000 due, on or before, December 31, 2024; • $200,000 due, on or before, December 31, 2025; • $225,000 due, on or before, December 31, 2026; • $250,000 due, on or before, December 31, 2027; • $275,000 due, on or before, December 31, 2028; • $300,000 due, on or before, December 31, 2029; • $200,000 due, on or before, December 31, 2030;	$ 1,203,047	$ 1,203,047
On June 18, 2020, we received proceeds of $5,000 on a short-term loan from our former CEO, Sam Smith. The note accrued interest at 8% per month, and was repaid on June 14, 2021. The accrued interest was forgiven, resulting in a gain on early extinguishment of debt of $396.	-	5,000
On August 3, 2020, the Company received proceeds of $41,100 in exchange for a note payable, bearing interest at 8% per annum, maturing on August 3, 2021. The promissory note was secured by all of the Company's assets. The Company repaid $15,000 and $26,100 of principal on April 23, 2021 and June 11, 2021, respectively. A total of $2,649 of accrued interest was forgiven.	-	41,100
On July 31, 2020, the Company received proceeds of $35,000 from an individual in exchange for a note payable, bearing interest at 8% per annum, maturing on January 30, 2021. The promissory note was secured by all of the Company's assets. Upon maturity, the note automatically converted into shares of the Company's common stock, based on a rate of $0.025 per share, resulting in the issuance of 1,400,000 shares of common stock that were issued on May 21, 2021. A total of $1,404 of accrued interest was forgiven.	-	35,000

Note 9 – Convertible Notes Payable (Continued)

	December 31, 2021	December 31, 2020
On February 28, 2019, the Company issued a promissory note of $125,000 payable to Derrick Resources, Inc., the seller, as part of an acquisition of certain oil and gas leases. The promissory note was non-interest bearing, carried a maturity date of April 15, 2019 and a default interest rate of 15% per annum. The promissory note was secured by certain of the Company's oil and gas properties, and was convertible at a fixed rate of $0.08 per share. On January 4, 2021, the debt was assumed by Smith and Western Capital in full satisfaction of the promissory note pursuant to the sale of certain oil and gas properties.	-	125,000
Total convertible notes payable	1,203,047	1,409,147
Less: debt discounts	-	29,947
Total convertible notes payable	1,203,047	1,379,200
Less: current maturities	-	171,153
Convertible notes payable	$ 1,203,047	$ 1,208,047

In addition, the Company recognized and measured the embedded beneficial conversion feature present in the convertible notes by allocating a portion of the proceeds equal to the intrinsic value of the feature to additional paid-in-capital. The intrinsic value of the feature was calculated on the commitment date using the effective conversion price of the convertible notes. This intrinsic value is limited to the portion of the proceeds allocated to the convertible debt.

The aforementioned accounting treatment resulted in total debt discounts equal to $201,100 for the year ended December 31, 2020. The Company recorded finance expense in the amount of $29,947 and $171,153 for the years ended December 31, 2021 and 2020, respectively.

The Company recorded interest expense on the convertible notes in the amount of $105,063 and $62,516 for the years ended December 31, 2021 and 2020, respectively.

Note 10 – Notes Payable

Notes payable consists of the following at December 31, 2021 and 2020, respectively:

	December 31, 2021	December 31, 2020
On March 10, 2020, the Company received proceeds of $20,000 from an individual in exchange for a note payable, bearing interest at 10% per annum, maturing on March 10, 2021. The promissory note was secured by certain of the Company's oil and gas properties. On August 6, 2021, the Company repaid a total of $23,000, consisting of $20,000 of principal and $3,000 of interest in full satisfaction of the promissory note.	$ -	$ 20,000
On February 7, 2020, the Company received proceeds of $50,000 from Mischler Properties LLC in exchange for a non-interest bearing, unsecured promissory note, due on demand. On January 4, 2021, the debt was assumed by Smith and Western Capital in full satisfaction of the promissory note pursuant to the sale of certain oil and gas properties.	-	50,000
On April 20, 2018, the Company issued a promissory note of $255,000 payable to Miskimon Energy, LLC, the seller, as part of an acquisition of certain oil and gas leases. The promissory note was non-interest bearing, carried a maturity date of April 20, 2021. The promissory note was secured by certain of the Company's oil and gas properties. On March 1, 2021, the debt was settled in full satisfaction of the promissory note pursuant to the distribution of certain oil and gas properties.	-	255,000

Note 10 – Notes Payable (Continued)

	December 31, 2021	December 31, 2020
On February 27, 2018, the Company issued a promissory note of $185,000 payable to Alluwe Partners, the seller, as part of an acquisition of certain oil and gas leases. The promissory note was non-interest bearing, carried a maturity date of March 1, 2020. The promissory note was secured by certain of the Company's oil and gas properties. On March 1, 2021, the debt was settled in full satisfaction of the promissory note pursuant to the distribution of certain oil and gas properties.	-	185,000
On December 19, 2019, the Company received proceeds of $125,000 from Mischler Properties LLC in exchange for a non-interest bearing, promissory note, due on demand. The promissory note was secured by certain of the Company's oil and gas properties. On January 4, 2021, the debt was assumed by Smith and Western Capital in full satisfaction of the promissory note pursuant to the sale of certain oil and gas properties.	-	125,000
Total notes payable	-	635,000
Less: current maturities	-	635,000
Notes payable, less current maturities	$ -	$ -

The Company recorded interest expense pursuant to the stated interest rates on the notes payable in the amount of $1,378 and $4,959 for the years ended December 31, 2021 and 2020, respectively, including $3,337 of common stock issued during the years ended December 31, 2020.

The Company recorded imputed interest expense pursuant to the company's estimated borrowing rate on the notes payable in the amount of $5,940 and $49,058 for the years ended December 31, 2021 and 2020, respectively.

The Company recognized interest expense for the years ended December 31, 2021 and 2020, respectively, as follows:

	December 31, 2021	December 31, 2020
Fair value of common stock issued as a debt discount	$ -	$ 3,337
Interest on convertible notes	105,063	62,516
Interest on notes payable	1,378	1,622
Imputed interest on notes payable	5,940	49,058
Amortization of beneficial conversion features	29,947	171,153
Total interest expense	$ 142,328	$ 287,686

Note 11 – Stockholders' Equity (Deficit)

Preferred Stock

The Company has 75,000,000 authorized shares of $0.0001 par value preferred stock, designated as Series A Preferred Stock. Each share of Series A Preferred Stock carries preferential voting rights of 500 to 1 over common stock. Series A Preferred Stock cannot be converted into common stock and does not receive a dividend. The Company has a total of 5,000,000 shares of Series A Preferred shares issued and outstanding. Samuel Smith was the sole shareholder of the 5,000,000 shares until May 5, 2021 when they were transferred to the Company's new CEO, Brian Guinn.

Common Stock Issued for the Acquisition of Cotton Valley Oil & Gas, LLC

On October 12, 2021, the Company issued 500,000 shares of its common stock to the sellers of Cotton Valley Oil & Gas, LLC pursuant to a purchase and sale agreement, as amended, for the acquisition of Cotton Valley Oil and Gas, LLC and its assets and liabilities. The fair value of the common stock was $99,400, based on the closing traded price of the common stock on the date of grant.

Note 11 – Stockholders' Equity (Deficit) (Continued)

Common Stock Issued for the Purchase of Oil & Gas Properties
On January 1, 2020, the Company awarded 30,154,438 shares of its common stock at $0.04 per share to the sellers of oil & gas properties owned by Alpha Energy Resources Inc. The fair value of the common stock was $1,206,178, based on the closing traded price of the common stock on the date of grant. A total of 26,351,001 and 1,111,112 shares were subsequently issued on June 23, 2020 and September 15, 2020, and an aggregate 2,692,325 shares were subsequently issued on October 5, 2021, resulting in a subscription payable at December 31, 2020 was $107,693.

Common Stock Issued for the Purchase of Licensed Technologies
On September 15, 2020, the Company issued 4 million shares of the Company's common stock, with a fair market value of $160,000, based on the closing traded price of the common stock on the date of grant pursuant to an agreement, as amended, to license the rights to certain intellectual property, including, but not limited to a technology called, PulseWave Natural Resonance Disintegration.

Debt Conversions
On January 30, 2021, a total of $35,000 of principal was converted into 1,400,000 shares of common stock in accordance with the terms of the promissory note. The shares were subsequently issued on May 21, 2021.

On September 15, 2020, a total of $126,260, consisting of $125,000 of principal and $1,260 of interest, was converted into 5,000,000 shares of common stock at $0.025 per share, in accordance with the terms of the promissory note, resulting in a gain on early extinguishment of debt of $1,260.

On May 6, 2020, a total of $5,000 of principal was converted into 111,111 shares of common stock in settlement of a promissory note. The fair value of the common stock was $2,133, based on the closing traded price of the common stock on the date of grant, resulting in a gain on early extinguishment of debt of $2,867.

Common Stock Issued as a Debt Discount
On March 10, 2020, the Company awarded 133,334 shares of common stock as a debt discount pursuant to a promissory note. The fair value of the common stock was $3,337, based on the closing traded price of the common stock on the date of grant. The shares were subsequently issued on June 23, 2020.

Common Stock Sales
During the three months ending December 31, 2021, the Company sold an aggregate 11,880,000 shares of its common stock to nineteen accredited investors at $0.05 per share in exchange for aggregate proceeds of $594,000, of which 40,000 shares were subsequently issued on March 30, 2022, resulting in a subscription payable of $2,000 at December 31, 2021.

During the three months ending December 31, 2021, the Company sold an aggregate 17,120,000 shares of its common stock to twenty-three accredited investors at $0.02 per share in exchange for aggregate proceeds of $342,400.

During the three months ending September 30, 2021, the Company sold an aggregate 19,477,000 shares of its common stock to thirty-nine accredited investors at $0.02 per share in exchange for aggregate proceeds of $389,540, of which 2,935,000 shares were issued on various dates in July, and 16,462,000 and 80,000 shares were subsequently issued on October 5, 2021 and December 8, 2021, respectively.

During the three months ending June 30, 2021, the Company sold an aggregate 19,775,100 shares of its common stock to ten accredited investors at $0.02 per share in exchange for aggregate proceeds of $395,500, of which 5,000,000 shares were issued on May 10, 2021, and 12,275,100 and 2,500,000 shares were subsequently issued on July 12, 2021 and October 5, 2021, respectively.

On July 12, 2021, the Company sold 1,250,000 shares of its common stock to an accredited investor at par value, $0.0001, in exchange for proceeds of $125, of which 1,000,000 and 250,000 shares were issued on July 12, 2021 and October 5, 2021, respectively.

On June 28, 2021, the Company sold an aggregate 2,500,000 shares of its common stock to two accredited investors at par value, $0.0001, in exchange for proceeds of $250. The shares were subsequently issued on July 12, 2021.

On February 28, 2020, the Company sold 333,333 shares of its common stock to an accredited investor at $0.045 per share, in exchange for proceeds of $15,000. The shares were subsequently issued on September 15, 2020.

Note 11 – Stockholders' Equity (Deficit) (Continued)

Common Stock Issued for Services
On December 31, 2021, the Company awarded 125,000 shares of common stock to an individual for services rendered. The fair value of the common stock was $10,125, based on the closing traded price of the common stock on the date of grant. The shares were subsequently issued on March 30, 2022, resulting in a subscription payable of $10,125 at December 31, 2021.

On November 1, 2021, the Company awarded 250,000 shares of common stock to an individual for services rendered. The fair value of the common stock was $41,225, based on the closing traded price of the common stock on the date of grant.

On October 1, 2021, the Company awarded an aggregate 2,000,000 shares of common stock to two individuals for services rendered. The aggregate fair value of the common stock was $260,800, based on the closing traded price of the common stock on the date of grant.

On August 1, 2021, the Company awarded 250,000 shares of common stock to an individual for services rendered. The fair value of the common stock was $13,250, based on the closing traded price of the common stock on the date of grant. The shares were subsequently issued on December 8, 2021.

On September 11, 2020, the Company awarded 5,000,000 shares of common stock to an individual for services rendered. The fair value of the common stock was $225,000, based on the closing traded price of the common stock on the date of grant.

On June 1, 2020, the Company awarded an aggregate 6,393,333 shares pursuant to an unsuccessful sale of oil and gas properties. The fair market value of the was $159,833, based on the closing traded price of the common stock on the date of grant. The shares were subsequently issued on October 5, 2021, resulting in a subscription payable at December 31, 2020.

On May 6, 2020, the Company awarded an aggregate 34,535,000 shares of common stock to thirty-three individuals for services rendered. The aggregate fair value of the common stock was $663,072, based on the closing traded price of the common stock on the date of grant.

On March 6, 2020, the Company awarded 45,000,000 shares of common stock to the Company's former CEO, Sam Smith, for services rendered. The fair value of the common stock was $2,025,000, based on the closing traded price of the common stock on the date of grant.

Common Stock Issued on Subscriptions Payable Outstanding at the Year Ended December 31, 2019
On May 6, 2020, the Company issued an aggregate 7,940,000 shares previously granted on October 31, 2019, pursuant to a settlement with two individual noteholders. The fair market value of the subscription payable at December 31, 2019 was $125,000.

Beneficial Conversion Features
The Company recorded aggregate debt discounts equal to $201,100 for the year ended December 31, 2020, related to beneficial conversion features on three convertible debts received on approximately July 31, 2020.

Imputed Interest
A total of $5,940 and $49,058 of imputed interest was contributed to capital during the years ended December 31, 2021 and 2020, respectively.

Note 12 – Common Stock Options

Stock Incentive Plan
The Company does not currently have an equity incentive plan in place, and there were no options outstanding at December 31, 2021 and 2020, respectively.

Options Granted
On May 7, 2021, an investor was granted options to purchase 5,000,000 shares of the Company's common stock at an exercise price of $0.02 per share. The option grant was fully vested. The estimated value using the Black-Scholes Pricing Model, based on a volatility rate of 361% and a call option value of $0.0309, resulting in $154,399 of stock-based compensation expense during the year ended December 31, 2021.

Note 13 – Gain on Early Extinguishment of Debt

Gain on early extinguishment of debt consisted of $4,449 and $4,127 of interest forgiven on settled debts during the years ended December 31, 2021 and 2020, respectively.

Note 14 – Income Taxes

The Company accounts for income taxes under FASB ASC 740-10, which requires use of the liability method. FASB ASC 740-10-25 provides that deferred tax assets and liabilities are recorded based on the differences between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes, referred to as temporary differences.

For the years ended December 31, 2021 and 2020, the Company incurred a net operating loss and, accordingly, no provision for income taxes has been recorded. In addition, no benefit for income taxes has been recorded due to the uncertainty of the realization of any tax assets. At December 31, 2021, the Company had approximately $3,564,000 of federal net operating losses. The net operating loss carry forwards, if not utilized, will begin to expire in 2033.

The provision (benefit) for income taxes for the years ended December 31, 2021 and 2020 were assuming a 21% effective tax rate. The effective income tax rate for the years ended December 31, 2021 and 2020 consisted of the following:

	December 31, 2021	December 31, 2020
Federal statutory income tax rate	21%	21%
State income taxes	-%	-%
Change in valuation allowance	(21%)	(21%)
Net effective income tax rate	-	-

The components of the Company's deferred tax asset are as follows:

	December 31, 2021	December 31, 2020
Deferred tax assets:		
Net operating loss carry forwards	$ 735,000	$ 525,000
Net deferred tax assets before valuation allowance	$ 735,000	$ 525,000
Less: Valuation allowance	(735,000)	(525,000)
Net deferred tax assets	$ -	$ -

Based on the available objective evidence, including the Company's history of its loss, management believes it is more likely than not that the net deferred tax assets will not be fully realizable. Accordingly, the Company provided for a full valuation allowance against its net deferred tax assets at December 31, 2021 and 2020, respectively.

In accordance with FASB ASC 740, the Company has evaluated its tax positions and determined there are no uncertain tax positions.

Note 15 – Subsequent Events

The Company evaluates events that have occurred after the balance sheet date through the date hereof, which these financial statements were issued. No events occurred of a material nature that would have required adjustments to or disclosure in these financial statements except as follows:

Common Stock Issued for the Purchase of Licensed Technologies

On January 7, 2022, the Company issued an aggregate 1,239,665 shares of its common stock to three individuals as payment in lieu of the $100,000 payment owed on December 31, 2021 for the purchase of the intellectual property called, PulseWave Natural Resonance Disintegration. The fair value of the common stock was $111,570, based on the closing traded price of the common stock on the date of grant.

Note 15 – Subsequent Events (Continued)

Common Stock Sales

On March 18, 2022, the Company sold 666,667 shares of its common stock to an accredited investor at $0.045 per share in exchange for proceeds of $30,000.

During various dates from January 12, 2022 through March 28, 2022, the Company sold an aggregate 10,900,000 shares of its common stock to five accredited investors at $0.02 per share in exchange for aggregate proceeds of $218,000.

Common Stock Issued for Services

On April 1, 2022, the Company awarded an aggregate 2,125,000 shares of common stock to three individuals for services rendered. The aggregate fair value of the common stock was $181,687, based on the closing traded price of the common stock on the date of grant.

On March 31, 2022, the Company issued 125,000 shares of common stock to an individual for services rendered. The fair value of the common stock was $10,688, based on the closing traded price of the common stock on the date of grant.

On February 1, 2022, the Company issued 250,000 shares of common stock to an individual for services rendered. The fair value of the common stock was $30,000, based on the closing traded price of the common stock on the date of grant.

On January 1, 2022, the Company awarded an aggregate 2,000,000 shares of common stock to two individuals for services rendered. The aggregate fair value of the common stock was $162,000, based on the closing traded price of the common stock on the date of grant.

Common Stock Issued on Subscriptions Payable Outstanding at December 31, 2021

On March 30, 2022, the Company issued an aggregate 165,000 shares in satisfaction of $12,125 of Subscriptions Payable outstanding at December 31, 2021.